

國立臺北大學自然資源與環境管理研究所
104 學年度第二學期 『清潔生產與工業生態』

課程進度(16)：工業生態學之展望：系統分析與情境模擬
Thinking Ahead: Systems Analysis and Scenario Simulation

- INTRODUCTION TO SYSTEMS ANALYSIS (G&A, Chp.15)
 - Industrial Ecology = Systems Analysis + Life Cycle Assessment
 - The Systems Concept
 - ⇒ A General Definition of A System: A Group of interacting, interdependent parts linked by exchanges of energy, matter, and/or information
 - ⇒ Simple Systems vs. Complex Systems
 - ⇒ Linear Systems vs. Nonlinear Systems
 - ⇒ The “Butterfly Effect”
 - The Adaptive Cycle => Adaptive Management => Adaptation vs. Mitigation
 - “Holarchies”=> Holistic Hierarchies?
 - Adaptive Management of Technological Holarchies

- MODELING IN INDUSTRIAL ECOLOGY SCENARIOS (G&A, Chp.22)
 - Industrial Ecology Model
 - ⇒ Conceptual Models vs. Mathematical Models
 - Building the Conceptual Model
 - ⇒ Class 1 Industrial Ecology Model: “Sequential Process”
 - ⇒ Class 2 Industrial Ecology Model: “Multifold Considerations?”
 - ⇒ Class 3 Industrial Ecology Model: “System Dynamics Model?”
 - Running and Evaluating Industrial Ecology Models
 - ⇒ Implementing the Model
 - ⇒ Model Validation vs. Parameter Verification (Accreditation vs. Certification)
 - Examples and the Status of Industrial Ecology Models

- INDUSTRIAL ECOLOGY SCENARIOS (G&A, Chp.23)
 - Industrial Ecology Scenario
 - ⇒ Conceptual Scenarios vs. Mathematical Scenarios
 - Building the Scenario
 - ⇒ Evolutionary Behavior vs. Disruptive Behavior
 - ⇒ BAU – Business as Usual
 - ⇒ Decision Support vs. Decision Making
 - Examples and the Status of Industrial Ecology Scenarios
 - Describing Possible Future
 - ⇒ “Prediction” Models and Utility of Scenarios
 - ⇒ The ETP Scenarios (IEA: [Energy Technology Perspectives 2016](#))

Figure ES.1 ► Key technologies for reducing CO₂ emissions under the BLUE Map scenario

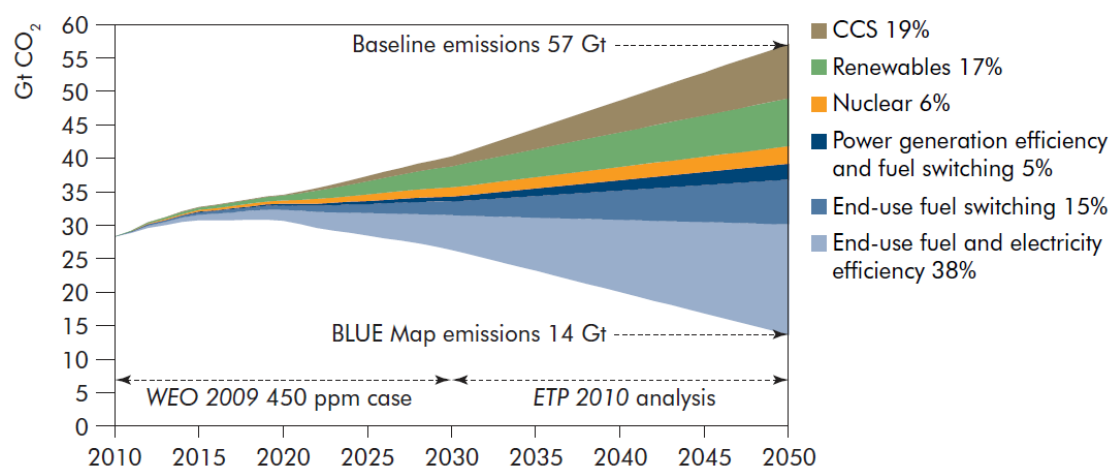


Table ES.1 ► Energy and emission trends under the Baseline and BLUE Map scenarios: 2050 compared to 2007

Baseline scenario	BLUE Map scenario
• Energy-related CO ₂ emissions roughly double	• Energy-related CO ₂ emissions reduced by 50%
• Primary energy use rises by 84%; carbon intensity of energy use increases by 7%	• Primary energy use rises by 32%; carbon intensity of energy use falls by 64%
• Liquid fuel demand rises by 57% requiring significant use of unconventional oil and synthetic fuels; primary coal demand increases by 138%; gas demand is 85% higher	• Liquid fuel demand falls by 4% and biofuels meet 20% of total; coal demand drops by 36%; natural gas falls by 12%; renewables provide almost 40% of primary energy supply
• CO ₂ emissions from power generation more than double; CO ₂ intensity of power generation declines slightly to 459 g/kWh	• CO ₂ emissions from power generation are cut by 76%; its CO ₂ intensity falls to 67 g/kWh
• Fossil fuels supply more than two-thirds of power generation; the share of renewable energy increases slightly to 22%	• Renewables account for 48% of power generation; nuclear provides 24% and plants equipped with CCS 17%
• Carbon capture and storage (CCS) is not commercially deployed	• CCS is used to capture 9.4 Gt of CO ₂ from plants in power generation (55%), industry (21%) and fuel transformation (24%)
• CO ₂ emissions in the buildings sector, including those associated with electricity use, nearly double	• CO ₂ emissions in buildings are reduced by two-thirds through low-carbon electricity, energy efficiency and the switch to low- and zero-carbon technologies (solar heating and cooling, heat pumps and CHP)
• Almost 80% of light-duty vehicles (LDVs) sales rely on conventional gasoline or diesel technology; petroleum products meet more than 90% of transport energy demand	• Almost 80% of LDVs sales are plug-in hybrid, electric or fuel-cell vehicles; the share of petroleum products in final transport demand falls to 50%
• CO ₂ emissions in industry grow by almost half, as industrial production increases	• CO ₂ emissions in industry fall by around a quarter mainly thanks to energy efficiency, fuel switching, recycling, energy recovery and CCS
• Total investment in energy supply and use totals USD 270 trillion	• Investment is USD 46 trillion (17%) more than in Baseline; cumulative fuel savings are USD 112 trillion higher than in Baseline
• Non-OECD countries are responsible for almost 90% of growth in energy demand and account for nearly three-quarters of global CO ₂ emissions	• Non-OECD countries achieve CO ₂ emissions reduction of around 30% compared to 2007; OECD countries account for less than one-quarter of global CO ₂ emissions, having reduced emissions by 70% to 80% below 2007 levels